

WELL POTENTIAL TEST REPORT

1. <input type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO.	3. WELL NO.	2. API WELL NO./PRODUCING INTERVAL CODE	11. OPERATOR NAME AND ADDRESS (Submitting Office)
8. FIELD NAME	5. AREA NAME	6. BLOCK NO.	50. RESERVOIR NAME	
88. TYPE OF TEST <input type="checkbox"/> Initial MPR <input type="checkbox"/> Reestablish <input type="checkbox"/> Rework <input type="checkbox"/> Reclassify Well <input type="checkbox"/> Test Data Only—No MPR REQ	89. ATTACHMENTS PER 30 CFR 250.1102 <input type="checkbox"/> Log Section <input type="checkbox"/> Reservoir Structure Map <input type="checkbox"/> Other	7. OPD NO.	10. MMS OPERATOR NO.	43. DATE OF FIRST PRODUCTION
		9. UNIT NO.	90. CURRENT RESERVOIR MER	91. REQUESTED MPR

TEST DATA

92. DATE OF TEST	93. PRODUCTION METHOD	94. TYPE OF WELL <input type="checkbox"/> Oil <input type="checkbox"/> Gas	95. HOURS TESTED	96. CHOKE SIZE (Test)	97. PRETEST TIME
98. CHOKE SIZE (Pretest)	99. SHUT-IN WELLHEAD PRESSURE	100. FLOWING TUBING PRESSURE	101. STATIC BOTTOM HOLE PRESSURE		
102. LINE PRESSURE (Required for gas wells only)	103. TOP PERFORATED INTERVAL (MD)	104. BOTTOM PERFORATED INTERVAL (MD)			

TEST PRODUCTION – 24 HOUR RATES

105. OIL (BOPD)	106. GAS (MCFPD)	107. WATER (BWPD)	108. API OIL/CONDENSATE GRAVITY	109. SP GR GAS
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CUMULATIVE WELL PRODUCTION DURING APPROVED TESTING PERIOD

110. OIL (BBLs)	111. GAS (MCF)	112. WATER (BBLs)	113. DATE TEST PERIOD COMMENCED	114. DATE TEST PERIOD ENDED
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115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary)

LEASE NO.	COMPLETION NO.	API WELL NO.	LEASE NO.	COMPLETION NO.	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		

26. CONTACT NAME	27. TELEPHONE NO.
28. AUTHORIZING OFFICIAL (Type name)	29. TITLE
30. AUTHORIZING SIGNATURE	31. DATE

THIS SPACE FOR MMS USE ONLY.

APPROVED MPR _____ EFFECTIVE DATE FOR APPROVED MPR _____
APPROVED BY _____ DATE _____

WELL POTENTIAL TEST REPORT—continued

116. REMARKS

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that we collect this information to implement the various environmental provisions of the OCS Lands Act. MMS uses the information to determine well, lease, and field producing capability and serves as the basis for approving Maximum Production Rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.118. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 1 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, NW, Washington, DC. 20240.